

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2002**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 300,206	—	499,736	8,175	-153,488	23,540	0	631,021	68	0	732,944
<b>Natural Gas Liquids and LRGs</b> .....	113,212	35,288	2,869	—	954	-14,944	—	19,730	3,388	144,149	60,477
Pentanes Plus .....	15,914	—	1,575	—	431	-870	—	8,198	0	10,592	4,046
Liquefied Petroleum Gases .....	97,298	35,288	1,294	—	523	-14,074	—	11,532	3,388	133,557	56,431
Ethane/Ethylene .....	45,305	2,228	0	—	11,764	-183	—	0	0	59,480	21,022
Propane/Propylene .....	32,724	29,642	0	—	-11,291	-11,727	—	0	3,146	59,656	19,478
Normal Butane/Butylene .....	6,206	2,841	805	—	453	-2,969	—	5,910	241	7,123	11,385
Isobutane/Isobutylene .....	13,063	577	489	—	-403	805	—	5,622	0	7,299	4,546
<b>Other Liquids</b> .....	13,178	—	21,045	—	-11,130	7,970	—	17,401	2,658	-4,936	71,500
Other Hydrocarbons/Oxygenates ....	11,933	—	56	—	0	489	—	9,987	1,513	0	5,497
Unfinished Oils .....	—	—	19,614	—	-349	5,356	—	18,845	0	-4,936	47,771
Motor Gasoline Blend. Comp. ....	1,245	—	1,375	—	-10,781	2,137	—	-11,443	1,145	0	18,210
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-12	—	12	0	0	22
<b>Finished Petroleum Products</b> .....	-902	679,501	20,294	—	-323,845	-2,042	—	—	49,500	327,590	126,090
Finished Motor Gasoline .....	-902	309,832	403	—	-182,078	-132	—	—	8,224	119,163	44,621
Reformulated .....	—	56,102	0	—	-31,138	-2,729	—	—	1,101	26,592	9,392
Oxygenated .....	3,432	387	0	—	0	-1	—	—	(s)	3,820	0
Other .....	-4,334	253,343	403	—	-150,940	2,598	—	—	7,123	88,751	35,229
Finished Aviation Gasoline .....	—	1,070	0	—	-457	153	—	—	0	460	646
Jet Fuel .....	—	70,211	0	—	-52,353	584	—	—	1,463	15,811	13,933
Naphtha-Type .....	—	0	0	—	0	-1	—	—	15	-14	0
Kerosene-Type .....	—	70,211	0	—	-52,353	585	—	—	1,448	15,825	13,933
Kerosene .....	—	3,250	0	—	-186	-111	—	—	499	2,676	561
Distillate Fuel Oil .....	—	147,127	59	—	-84,511	-2,512	—	—	9,264	55,923	30,470
0.05 percent sulfur and under .....	—	105,911	0	—	-55,800	-535	—	—	6,063	44,583	21,266
Greater than 0.05 percent sulfur ...	—	41,216	59	—	-28,711	-1,977	—	—	3,201	11,340	9,204
Residual Fuel Oil .....	—	24,553	1,780	—	1,075	-374	—	—	8,605	19,177	15,273
Petrochemical Feedstocks <sup>e</sup> .....	—	29,111	16,824	—	-91	314	—	—	0	45,530	3,192
Special Naphthas .....	—	3,164	331	—	-327	-96	—	—	206	3,058	1,453
Lubricants .....	—	10,703	55	—	-2,842	-813	—	—	2,282	6,447	6,422
Waxes .....	—	1,034	34	—	0	-16	—	—	116	968	379
Petroleum Coke .....	—	39,110	611	—	0	28	—	—	18,808	20,885	3,604
Asphalt and Road Oil .....	—	10,267	188	—	-2,075	1,028	—	—	31	7,321	5,151
Still Gas .....	—	26,575	0	—	0	0	—	—	0	26,575	0
Miscellaneous Products .....	—	3,494	9	—	0	-95	—	—	1	3,597	385
<b>Total</b> .....	<b>425,694</b>	<b>714,789</b>	<b>543,944</b>	<b>8,175</b>	<b>-487,509</b>	<b>14,524</b>	<b>0</b>	<b>668,152</b>	<b>55,613</b>	<b>466,804</b>	<b>991,011</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."